Manitoba

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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT
(January 1/06 – April 24/06)

DRILLING ACTIVITY	to Apr. 24/06	To Apr. 25/05	2005 Total
Drilling Licences Issued	80	79	384
Licences Cancelled	2	0	0
Vertical Wells Drilled	109	49	267
Horizontal Wells Drilled	17	0	18
Wells Drilled - Total	126	49	285
Stratigraphic Test Holes Drilled	0	0	0
No. of Metres Drilled	140 069	49 705	303 279
Wells Re-entered	1	0	0
Wells Being Drilled	1	0	1
No. of Active Rigs	1	0	7
Wells Licenced but Not Spudded	60	44	108
Wells Completed as Potential Oil Wells	121	46	274
Wells Abandoned Dry	6	3	11
Wells Drilled but Not Completed	0	0	0
Other Completions	0	0	0
New Wells on Production	108	39	223

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	0	7	20
Licences Cancelled	0	0	0
Kilometers Licenced	0	460	2 169
Kilometers Run	420	214	1 568

OIL PRICES (Average)	2006 $/m3	2006 ($/bbl)	2005 $/m3	2005 ($/bbl)
Month of February	379.25	(60.27)	347.50	(55.22)
Month of March	381.61	(60.64)	386.18	(61.37)

OIL PRODUCTION (M3)	2005	2004
Month of October	80 992.1	56 706.3
Cumulative Thru October 31	623 102.8	520 997.2

WEEKLY WELL ACTIVITY REPORT

24 April 2006

Lic. No. 5496

Aspen Daly Prov. HZNTL **11**-10-9-28 (WPM)
UWI: 100.**11**-10-009-28W1.02

Please note revised well name and new UWI

Status: Capable of Oil Production (COOP)
Status Date: 08-Aug-2005
Field/Pool Code: 01 59B

Lic. No. 5659

Lodgepole Pierson HZNTL 4-8-3-28 (WPM)
UWI: 100.04-08-003-28W1.00

Status: Capable of Oil Production (COOP)
Status Date: 10-Feb-2006
Field/Pool Code: 07 42B

Lic. No. 5723

Platform et al Daly Prov. HZNTL 13-30-10-28 (WPM)
UWI: 100.12-30-010-28W1.00 – Leg #1
UWI: 100.12-30-010-28W1.02 – Leg #2
UWI: 100.13-30-010-28W1.03 – Leg #3

Please note new UWI's

UWI: 100.12-30-010-28W1.00 – Leg #1

Revisions to Report of: 09-Jan-2006

Finished Drilling: **14-Dec-2005**
Original Total Depth: 1 414 m
Revised Total Depth: **980** m
Status: **Abandoned Mechanical Difficulties (ABD J)**
Status Date: **14-Dec-2005**

UWI: 100.12-30-010-28W1.02 – Leg #2

Kick-Off Date: 15-Dec-2005
Kick-Off Point: 570 m
Finished Drilling: 30-Dec-2005
Total Depth: 920 m
Status: Abandoned Mechanical Difficulties (ABD J)
Status Date: 30-Dec-2005

Lic. No. 5723 — UWI: 100.13-30-010-28W1.03 – Leg #3

Kick-Off Date: 31-Dec-2005
Kick-Off Point: 865 m
Finished Drilling: 04-Jan-2006
Total Depth: 1 414 m
Status: Capable of Oil Production (COOP)
Status Date: 19-Jan-2006
Field/Pool Code: 01 59E

Lic. No. 5792 — Lodgepole Souris Hartney HZNTL 15-16-6-22 (WPM)
UWI: 100.15-16-006-22W1.00

Status: Capable of Oil Production (COOP)
Status Date: 14-Feb-2006
Field/Pool Code: 10 53A

Lic. No. 5806 — Tundra Pierson HZNTL **1**-21-3-28 (WPM)
UWI: 102.**01**-21-003-28W1.**00** – Leg #1
UWI: 100.**09**-21-003-28W1.**02** – Leg #2

Please note revised well name and new UWI

Status: Capable of Oil Production (COOP)
Status Date: 27-Feb-2006
Field/Pool Code: 07 43B

Lic. No. 5843 — Aspen Daly HZNTL 8-13-9-28 WPM
UWI: 100.08-13-009-28W1.02 – Leg #1

Intermediate Casing: 177.8 mm @ 905.00 m with 30.8 t
Status: Drilling Ahead (DR)
Status Date: 24-Apr-2006

WELL NAME CHANGES

Lic. No. 5496
From: Aspen Daly Prov. HZNTL 12-10-9-28 (WPM)
To: Aspen Daly Prov. HZNTL 11-10-9-28 (WPM)

Lic. No. 5806
From: Tundra Pierson HZNTL 9-21-3-28 (WPM)
To: Tundra Pierson HZNTL 1-21-3-28 (WPM)